February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh								
Energy Charge 0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.00291	0.73	1.46	2.18	2.91	3.64	4.37	5.09	5.82	8.73	11.64	14.55
Power Cost Adjustment 0.10080	25.20	50.40	75.60	100.80	126.00	151.20	176.40	201.60	302.40	403.20	504.00
Total	50.26	90.75	131.25	171.75	212.24	252.74	293.24	333.73	495.72	657.70	819.69
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh								
Energy Charge 0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider 0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment 0.05337	13.34	26.69	40.03	53.37	66.71	80.06	93.40	106.74	160.11	213.48	266.85
Total	38.28	64.57	90.85	117.13	143.42	169.70	195.98	222.27	327.40	432.54	537.67
										_	
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh								
Energy Charge 0.06977	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.85
Monthly Customer Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE 0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
Rate Schedule EEPE 0.00065	0.16	0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA **	2.91	3.82	4.72	5.63	6.54	7.45	8.35	9.26	12.89	16.52	20.15
Surcredit Adjustment -0.00105	(0.26)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit ***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.02587	6.47	12.94	19.40	25.87	32.34	38.81	45.27	51.74	77.61	103.48	129.35
Environmental Adjustment Clause 0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Total	36.34	61.67	87.01	112.34	137.90	163.45	189.01	214.57	316.79	419.02	521.24

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.094260	23.57	47.13	70.70	94.26	117.83	141.39	164.96	188.52	282.78	377.04	471.30
Total		52.18	93.93	135.67	177.42	219.17	260.91	302.66	344.41	511.39	678.38	845.36

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00288/kwh

February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment	12.27%	3.21	4.95	6.69	8.43	10.16	11.90	13.64	15.38	22.33	29.29	36.24
Power Cost Adjustment	0.02773	6.93	13.87	20.80	27.73	34.66	41.60	48.53	55.46	83.19	110.92	138.65
Total		36.31	59.15	81.99	104.83	127.67	150.51	173.34	196.18	287.54	378.90	470.25
*Member has no load management devices installed	•	•			•	•						
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment	12.27%	2.60	4.34	6.07	7.81	9.55	11.29	13.03	14.77	21.72	28.67	35.63
Power Cost Adjustment	0.02773	0.00	13.87	20.80	27.73	34.66	41.60	48.53	55.46	83.19	110.92	138.65
Total		23.77	53.54	76.38	99.21	122.05	144.89	167.73	190.57	281.93	373.28	464.64
*Member has load management device(s) installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Leg	gacy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider	76.2217%	13.03	20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III	1.3314%	0.23	0.36	0.50	0.64	0.77	0.91	1.04	1.18	1.73	2.27	2.82
Rider FSC-ELL-IV	19.9291%	3.41	5.45	7.49	9.52	11.56	13.60	15.64	17.68	25.83	33.99	42.14
Rider FSC-ELL-V	9.8861%	1.69	2.70	3.71	4.72	5.74	6.75	7.76	8.77	12.82	16.86	20.91
Rider SCO-I	-0.8201%	(0.14)	(0.22)	(0.31)	(0.39)	(0.48)	(0.56)	(0.64)	(0.73)	(1.06)	(1.40)	(1.73)
Rider SCO-II	-0.6092 %	(0.10)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III	-0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.40)	(0.41)	(0.66)
Rider SCO-IV	-1.8683 %	(0.32)	(0.51)	(0.70)	(0.89)	(1.08)	(1.28)	(1.47)	(1.66)	(2.42)	(3.19)	(3.95)
Rider SCO-V	-0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS	0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	-0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause	0.02488	6.22	12.44	18.66	24.88	31.10	37.32	43.54	49.76	74.64	99.52	124.40
Environmental Adjustment Clause	0.000070	0.02	0.04	0.05	0.07	0.09	0.11	0.12	0.14	0.21	0.28	0.35
Fuel Stabilization Pilot Program Rider	0.000137	0.03	0.07	0.10	0.14	0.17	0.21	0.24	0.27	0.41	0.55	0.69
Total		41.17	68.35	95.52	122.70	149.88	177.05	204.23	231.41	340.12	448.95	557.53
												

February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge *	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	14.36	26.31	38.25	48.06	57.33	66.61	75.88	85.15	122.24	159.33	196.42
FRP Rider 81.4136%	11.69	21.42	31.14	39.13	46.68	54.23	61.77	69.32	99.52	129.72	159.91
Rider FSC-ELL-III 2.7774%	0.40	0.73	1.06	1.33	1.59	1.85	2.11	2.36	3.40	4.43	5.46
Rider FSC-ELL-IV 19.9291%	2.86	5.24	7.62	9.58	11.43	13.27	15.12	16.97	24.36	31.75	39.14
Rider FSC-ELL-V 9.8861%	1.42	2.60	3.78	4.75	5.67	6.58	7.50	8.42	12.08	15.75	19.42
Rider SCO I -1.3050%	(0.19)	(0.34)	(0.50)	(0.63)	(0.75)	(0.87)	(0.99)	(1.11)	(1.60)	(2.08)	(2.56)
Rider SCO II -0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.10)	(0.15)	(0.19)	(0.24)
Rider SCO III -0.6184%	(0.09)	(0.16)	(0.24)	(0.30)	(0.35)	(0.41)	(0.47)	(0.53)	(0.76)	(0.99)	(1.21)
Rider SCO IV -1.8683%	(0.27)	(0.49)	(0.71)	(0.90)	(1.07)	(1.24)	(1.42)	(1.59)	(2.28)	(2.98)	(3.67)
Rider SCO-V -0.0897%	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.11)	(0.14)	(0.18)
Rider EECR-QS 0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE 0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider 0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause 0.02488	6.22	12.44	18.66	24.88	31.10	37.32	43.54	49.76	74.64	99.52	124.40
Environmental Adjustment Clause 0.000070		0.04	0.05	0.07	0.09	0.11	0.12	0.14	0.21	0.28	0.35
Fuel Stabilization Pilot Program Rider 0.000137	0.03	0.07	0.10	0.14	0.17	0.21	0.24	0.27	0.41	0.55	0.69
Total	36.85	68.63	100.41	127.71	153.87	180.04	206.21	232.37	337.04	441.71	546.38

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.07496	18.74	37.48	56.22	74.96	93.70	112.44	131.18	149.92	224.88	299.84	374.80
Total		49.12	85.77	122.43	159.09	195.75	232.41	269.06	305.72	452.36	598.99	745.62
	-					•		•	•	-		

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge *	13.69	27.37	41.06	52.24	62.80	73.37	83.93	94.49	136.73	178.98	221.22
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.04707	11.77	23.54	35.30	47.07	58.84	70.61	82.37	94.14	141.21	188.28	235.35
Total	37.45	62.91	88.36	111.31	133.64	155.97	178.30	200.63	289.94	379.26	468.57

Energy Charge \$.054744/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the

Commission does not attest to the accuracy of the info				as sacin, sinc		vicerionity	organii r dar orac	, 45 010 11101	mus p	20,1ded 25 tz		
and the second s		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.034613	8.65	17.31	25.96	34.61	43.27	51.92	60.57	69.23	103.84	138.45	173.07
Total	01001010	28.62	50.75	72.87	94.99	117.12	139.24	161.36	183.49	271.98	360.47	448.97
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.21	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	102.03
Subtotal	10.00	18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.053990	13.50	27.00	40.49	53.99	67.49	80.99	94.48	107.98	161.97	215.96	269.95
Total	0.000000	42.96	75.19	107.41	139.63	171.86	204.08	236.31	268.53	397.42	526.32	655.21
The ratepayers located within the municipalities of New Road	s, Fordorche, and Livo	nia are charged a	Franchise Fee 1	Municipal Adju	ıstment Rider.	I						
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municip	ality.		• ′								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.07044	17.61	35.22	52.83	70.44	88.05	105.66	123.27	140.88	211.32	281.76	352.20
Total		41.49	73.98	106.47	138.96	171.45	203.94	236.43	268.92	398.88	528.84	658.80
		•	•		•			•	'	'		
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0534262	13.36	26.71	40.07	53.43	66.78	80.14	93.50	106.85	160.28	213.70	267.13
Total	0.0004202	40.68	69.36	98.04	126.73	155.41	184.09	212.77	241.45	356.18	470.90	585.63
1 0 6 6 1		10.00	07.00	JU.UI	120.70	100.41	104.07	£1£,//	211.13	550.10	170.70	303.03

February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0534262	13.36	26.71	40.07	53.43	66.78	80.14	93.50	106.85	160.28	213.70	267.13
Total		39.70	67.41	95.11	122.82	150.52	178.22	205.93	233.63	344.45	455.26	566.08
	-										00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	•	•	•	Kwh	Kwh	,	Kwh	Kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.031639	7.91	15.82	23.73	31.64	39.55	47.46	55.37	63.28	94.92	126.56	158.20
Environmental Adjustment Clause	0.000071	0.02	0.04	0.05	0.07	0.09	0.11	0.12	0.14	0.21	0.28	0.36
Wind Facility Asset Rider	0.004806	1.20	2.40	3.60	4.81	6.01	7.21	8.41	9.61	14.42	19.22	24.03
Retired Plant Recovery Rider	0.002612	0.65	1.31	1.96	2.61	3.27	3.92	4.57	5.22	7.84	10.45	13.06
Interim Storm Recovery Rider	5.4800%	1.33	2.25	3.05	3.85	4.65	5.45	6.25	7.05	10.25	13.45	16.65
Total		38.98	66.88	92.43	117.98	143.53	169.09	194.64	220.19	322.40	424.61	526.82
T												

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.	00 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.000	18 (0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21	% 1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.060	36 15.09	30.18	45.27	60.36	75.45	90.54	105.63	120.72	181.08	241.44	301.80
Total	40.90	69.28	97.67	126.06	154.10	180.72	207.34	233.96	340.45	446.93	553.41

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

February 2024

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
- · ·	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$50.26	\$90.75	\$131.25	\$171.75	\$212.24	\$252.74	\$293.24	\$333.73	\$495.72	\$657.70	\$819.69
CLAIBORNE-Schedule A	\$38.28	\$64.57	\$90.85	\$117.13	\$143.42	\$169.70	\$195.98	\$222.27	\$327.40	\$432.54	\$537.67
CLECO-Schedule RS	\$36.34	\$61.67	\$87.01	\$112.34	\$137.90	\$163.45	\$189.01	\$214.57	\$316.79	\$419.02	\$521.24
CONCORDIA-Schedule A	\$52.18	\$93.93	\$135.67	\$177.42	\$219.17	\$260.91	\$302.66	\$344.41	\$511.39	\$678.38	\$845.36
DEMCO-Schedule A- NLM	\$36.31	\$59.15	\$81.99	\$104.83	\$127.67	\$150.51	\$173.34	\$196.18	\$287.54	\$378.90	\$470.25
DEMCO-Schedule A	\$23.77	\$53.54	\$76.38	\$99.21	\$122.05	\$144.89	\$167.73	\$190.57	\$281.93	\$373.28	\$464.64
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$41.17	\$68.35	\$95.52	\$122.70	\$149.88	\$177.05	\$204.23	\$231.41	\$340.12	\$448.95	\$557.53
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$36.85	\$68.63	\$100.41	\$127.71	\$153.87	\$180.04	\$206.21	\$232.37	\$337.04	\$441.71	\$546.38
JEFFERSON DAVIS-Schedule A	\$49.12	\$85.77	\$122.43	\$159.09	\$195.75	\$232.41	\$269.06	\$305.72	\$452.36	\$598.99	\$745.62
NORTHEAST- Schedule A	\$37.45	\$62.91	\$88.36	\$111.31	\$133.64	\$155.97	\$178.30	\$200.63	\$289.94	\$379.26	\$468.57
PANOLA-HARRISON-Schedule R	\$28.62	\$50.75	\$72.87	\$94.99	\$117.12	\$139.24	\$161.36	\$183.49	\$271.98	\$360.47	\$448.97
POINTE COUPEE-Schedule 100/101	\$42.96	\$75.19	\$107.41	\$139.63	\$171.86	\$204.08	\$236.31	\$268.53	\$397.42	\$526.32	\$655.21
SLECA-Schedule A	\$41.49	\$73.98	\$106.47	\$138.96	\$171.45	\$203.94	\$236.43	\$268.92	\$398.88	\$528.84	\$658.80
SLEMCO-Schedule 01	\$40.68	\$69.36	\$98.04	\$126.73	\$155.41	\$184.09	\$212.77	\$241.45	\$356.18	\$470.90	\$585.63
SLEMCO-Schedule 05	\$39.70	\$67.41	\$95.11	\$122.82	\$150.52	\$178.22	\$205.93	\$233.63	\$344.45	\$455.26	\$566.08
SWEPCO-Schedule RS	\$38.98	\$66.88	\$92.43	\$117.98	\$143.53	\$169.09	\$194.64	\$220.19	\$322.40	\$424.61	\$526.82
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.90	\$69.28	\$97.67	\$126.06	\$154.10	\$180.72	\$207.34	\$233.96	\$340.45	\$446.93	\$553.41
AVERAGE COST	\$39.71	\$69.54	\$98.82	\$127.69	\$156.45	\$185.12	\$213.80	\$242.47	\$357.17	\$471.89	\$586.58
AVERAGE COST PER KWH	\$0.1588	\$0.1391	\$0.1318	\$0.1277	\$0.1252	\$0.1234	\$0.1258	\$0.1212	\$0.1191	\$0.1180	\$0.1173

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for February 2024, Previous Month, and Same Month Last Year

